



## **BETTER Project**

# Opportunities and Barriers for RES Investment TURKEY

**Batuhan Erkut** 

RES Anatolia Holding Business Developer

batuhan.erkut@res-anatolia.com





### **AGENDA**

- RES Targets in Europe and Turkey
- RES Contribution to the Energy Mix in Turkey
- Opportunities in Turkey for RES Investments
- Barriers in Turkey for RES Investments
- Future Possible Barriers for RES Integration
- Conclusion



### EU Directive (2009/28/EC)

2020	Binding Target RES Share in GFEC	Expected Development RES Share in GFEC	Corresponding <i>RES-E</i> Target
Germany	18.0%	19.6%	38.6%
Italy	17.0%	16.2%	26.4%
Spain	20.0%	22.7%	40.2%

### Electricity Market and SoS Strategy Paper, Turkey (21.05.2009)

By 2023	Hydro	Wind	Geothermal	Solar	RES-E Share (Electricity Production)	
Target	Entire available resources will be utilized.	20 GW	600 MW	3 GW	30%	

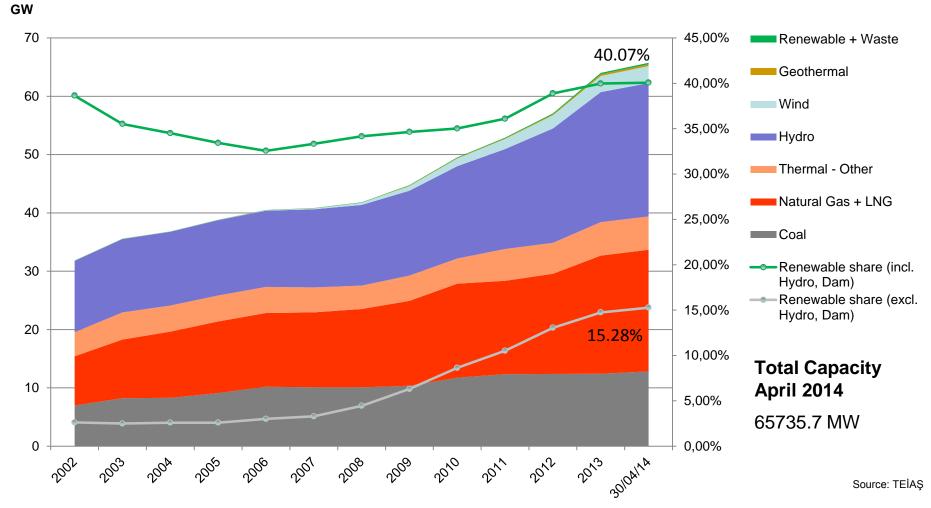
Turkey **2013** Electricity Production = 239.3 TWh and 28.3 % RES-E Share.

Source: TEİAŞ

Source: EREC

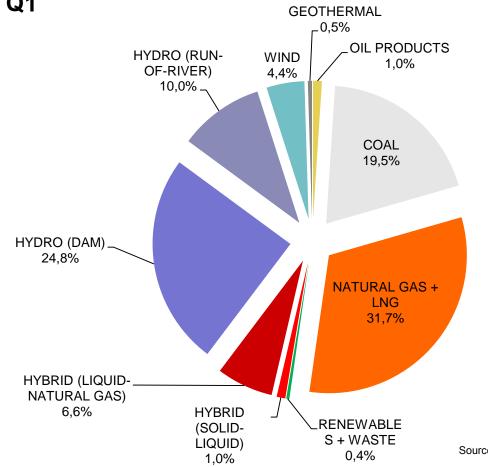


### **Development of Installed Capacities and RES Share, Turkey**





Installed Capacity
Distribution Turkey
2014, Q1



### Wind Power Status (2014)

In operation 2958.45 MW Under construction 980.9 MW Licensed 5776 MW

Unlicensed Application 115 MW (LI-DER)

### **Solar Power Status (2014)**

496 (7873 MW) license applications

Unlicensed Application 375 MW (LI-DER)

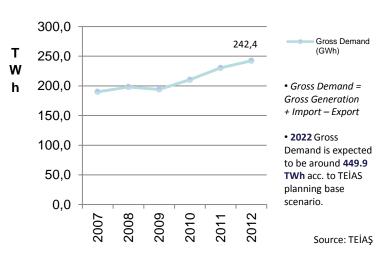


### **Opportunities for RES Investment in Turkey**

- 2023 goals for RES development
- Growing economy and growing demand for electricity (due to Industrial Progress + Population Growth)



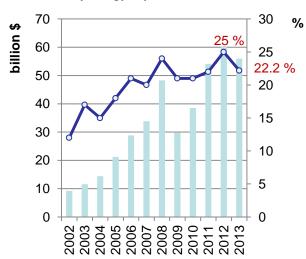
### **Annual Development of Gross Electricity Demand**



- Energy dependence of the country and the necessity to lessen the dependency on foreign resources
- Targets of declining natural gas contribution



### **Turkey Energy Import Share**



Energy Import (billion dollars)

• 2013 value for energy import is approx. 55.9 billion dollars.

Source: TUİK



### **Opportunities for RES Investment in Turkey**

- Immature market w/ significant potential (Ex. One of the highest for solar in EU)
- Decline in equipment costs (especially for PV case)
- Recently updated legislation by EMRA and Renewable Energy Authority (2013)
  - Licensed projects regulation and communique
  - >Unlicensed projects regulation and communique
  - ➤ Related secondary legislation from the other governmental bodies
- Increased awareness and support to the necessity of RES integration



### **Opportunities for RES Investment in Turkey**

- All-inclusive FIT mechanism for different RES technologies
- Guaranteed 10-year rates provide financial security
- Additional incentives for local content (first 5 years)
- Regarding wind energy, market is improving based on wholesale market

RES Technology	FIT (US Dollar Cent / kWh)	FIT + Local Content (max. possible)
Hydro	7.3	7.3+2.3=9.6
Wind	7.3	7.3+3.7=11.0
Geothermal	10.5	10.5+2.7=13.2
Biomass	13.3	13.3+5.6=18.9
PV	13.3	13.3+6.7=20.0
CSP	13.3	13.3+9.2=22.5



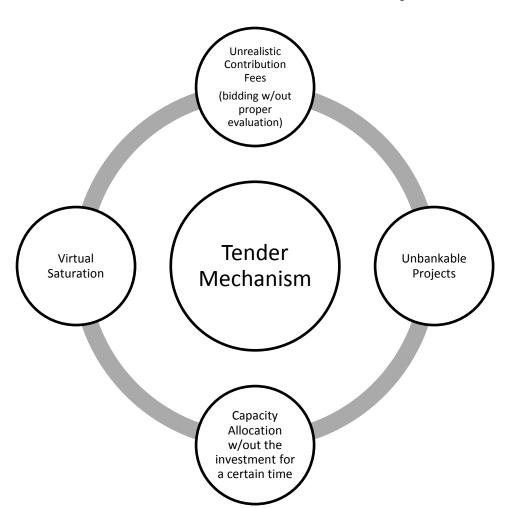
- Weakness of communication among the directorates of different ministries
   >online communication system has to be established
- Long lasting procedures
  - more than 8 months for met mast installation permission (in case of public land)
  - >zoning application 6 months (formal opinion requested from different bodies)
  - ➤EIA should be 5 to 6 months, but takes 10 months in practice due to the additional requirements during the process
  - Forestry permission lasts more than 1 year
  - >technical interaction analysis takes 6 months (regarding radar interaction)
- Cap for the certain technologies and fixed license application periods
  - ≻600 MW cap for solar
  - ➤ license applications are received every October

- Public land acquisition and its costs to investor (in case of forestry)
  - ➤ Recent regulation for energy investments on forestry land (18.04.2014/28976)
  - ➤ Solar plants are forbidden on the property of Ministry of Forestry and Water Affairs
  - Significant land lease fees for wind power plants built on forestry land

### Ex. WPP in Kocaeli Province w/ 50 MW

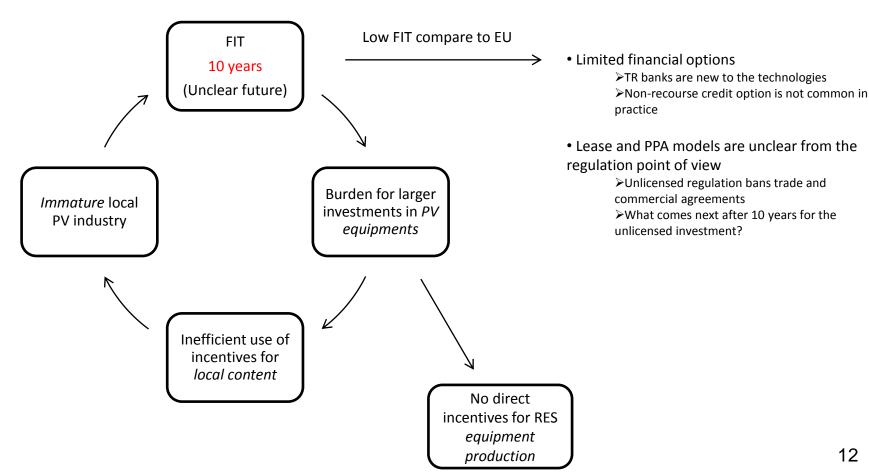
Project Details			Forestry Land Lease Charges			
Area subjected to Forestry Permission 60		ha	Forestration Fee (one-time payment)	2,667,168.00 TL	942,462.19 EUR	
Unit Forestration Fee	11113.2	(TL / ha)	Annual Land Rent (Year 0 to 10 - 15 %)	238,044.74 TL	84,114.75 EUR	
Closeness Ratio Coeff. (41 - 70 %)	1.7		Annual Land Rent (Year 10 to 20 - 100 %)	1,586,964.96 TL	560,765.00 EUR	
Province Coeff. (Kocaeli)	2.8		TOTAL (w/out any annual increase on the unit fee and calculated for 20 years time)	20,917,265.04 TL	7,391,259.73 EUR	
Permission Type Coeff. (Wind Power)	0.5		(1 € = 2.83 TL)			





- Couple of WPP licenses returned to EMRA in April 2013 (which has > 5 krs/kWh contribution fee)
- First solar tender was completed on 12.05.2014 and the winner in Elazig region had proposed 827.000 TL / MW for 8 MW in total. (≈ 290.000 €/MW)







# Future Possible Barriers for RES Integration – Security of Supply Concerns

- If the network system development does not adapt the continuous RES development accordingly,
  - ➤ GRID CURTAILMENTS (by TSO)
  - > HOSTING CAPACITY ISSUES

due to,

- high level of RES deployment expected
- high PV deployment expected (especially for unlicensed at distribution level)
- regions of high RES existence and low demand cases



### **Conclusion**

- The level of RES investments in Turkey is still below than the potential
- The regulative and financial barriers have to be removed for the maximum deployment possible
  - ➤Increase in foreign investment and technical know-how
  - ➤ Maximum contribution and development of local industry
- The opportunity of parallel development of RES and grid structure has to be performed for the SUSTAINABLE GROWTH
  - Actions on Smart Grids, Storage and Network Development in order not to face with future problems



# THANK YOU!

For more information: batuhan.erkut@res-anatolia.com

